

JACKSON ENERGY AUTHORITY
GENERAL SERVICE GAS RATE SCHEDULES

AVAILABILITY

These schedules are available for gas service to any commercial or industrial establishment, including boarding houses, apartment houses, hospitals, schools, charitable institutions, and other uses not classified as residential.

Rate Schedule G-1 is available to general service customers located inside and outside the corporate limits of the City of Jackson, Tennessee. Gas supplied under this schedule is for the exclusive use of the customer and shall not be resold or shared with others.

BILLING UNITS

Gas supplied under these schedules will be measured in units of one hundred cubic feet (CCF), then converted to therms based on the heat content of one CCF. Billing units will be therms.

MONTHLY RATE

Customer Charge

A monthly customer charge of \$28.00 per month for the months of October through April is payable regardless of usage. A customer charge of \$12.00 per month for the months of May through September is payable regardless of usage.

Commodity Charge

First	10 therms	104.41 ¢ per therm
Next	40 therms	94.70 ¢ per therm
Next	50 therms	84.97 ¢ per therm
Over	100 therms	75.28 ¢ per therm

PURCHASED GAS ADJUSTMENT

The monthly rates are subject to provisions of the Purchased Gas Adjustment Rider to Natural Gas Rate Schedules effective December 1, 2019.

MINIMUM MONTHLY BILL

The minimum net monthly bill shall be the customer charge per month as described above.

PAYMENT

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Jackson Energy Authority's standard policy.

Effective October 1, 2023

CONTRACT REQUIREMENT

The Authority may require contracts for service under this schedule.

SINGLE-POINT DELIVERY

The above monthly rates are based upon the supply of service to the customer's premises through a single delivery and metering point, and at a single pressure. Separate supply for the same customer at other points of consumption, or at different pressures, shall be separately metered and billed.

Service under these schedules is subject to Policies and Procedures of the Jackson Energy Authority.

JACKSON ENERGY AUTHORITY

G-2 INDUSTRIAL FIRM GAS RATE SCHEDULE

AVAILABILITY

This schedule is available for gas service to any industrial customer who will certify that their business activities are classified with a 2-digit SIC Code between 20 and 39 and who consume at least 100 therms of average daily usage from May through September (referred to as the Process Load period).

Gas supplied under this schedule is for the exclusive use of the customer and shall not be resold or shared with others.

BILLING UNITS

Gas supplied under these schedules will be measured in units of one hundred cubic feet (CCF), then converted to therms based on the heat content of one CCF. Billing units will be therms.

MONTHLY RATE

CUSTOMER CHARGE: \$180.00 per meter

DEMAND CHARGE:

Maximum Daily Demand 75.00¢ per therm

COMMODITY CHARGE:

First	1,000 therms per month	72.38 ¢ per therm
Next	4,000 therms per month	62.92 ¢ per therm
Next	10,000 therms per month	56.90 ¢ per therm
Over	15,000 therms per month	55.04 ¢ per therm

PURCHASED GAS ADJUSTMENT

The monthly rates are subject to provisions of the Purchased Gas Adjustment Rider to Natural Gas Rate Schedules effective December 1, 2019.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the Customer Charge and Demand Charge.

PAYMENT

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Jackson Energy Authority's standard policy.

CONTRACT REQUIREMENT

Customers taking service under this rate schedule will be required to execute written contracts for a period of not less than one year.

Effective October 1, 2023

MAXIMUM DAILY DEMAND

The Maximum Daily Demand shall be defined as the maximum twenty-four (24) hours' use of gas during the current month but shall not be less than 80% of the maximum twenty-four hours' use of gas during the On-Peak months of November, December, January, February and March of the preceding 11 months. The Maximum Daily Demand shall be determined at the option of the Authority according to one of the following methods:

1. By estimate - one-twentieth (1/20) of the current monthly consumption.
2. By actual test.
3. By demand meter.

SINGLE-POINT DELIVERY

The above rates are based upon the supply of service to the customer's premises through a single delivery and metering point, and at a single pressure. Separate supply for the same customer at other points of consumption, or at different pressures, shall be separately metered and billed.

Service under this schedule is subject to Policies and Procedures of the Jackson Energy Authority.

JACKSON ENERGY AUTHORITY

INDEX GAS RATE SCHEDULE I-1

AVAILABILITY

This schedule is available for gas service to any industrial or commercial customer consuming not less than 1,000 therms of average annual daily usage or asphalt mixing plants consuming not less than 500 therms of average daily usage May through September. Gas supplied under this schedule is for the exclusive use of the customer and shall not be resold or shared with others.

BILLING UNITS

Gas supplied under this schedule will be measured in units of one hundred cubic feet (CCF), then converted to therms based on the heat content of one CCF. Billing units will be therms.

MONTHLY RATE

Customer Charge \$200.00

Commodity Charge Index Price plus \$0.51 per MMBtu (\$0.051 per therm)

Index Price shall mean the price per MMBtu for the month delivery, as published in the first issue of that month (including corrections in later issues) in Platts' Inside FERC's Gas Market Report, a publication of S&P Global Platts, a division of S&P Global, in the section "Monthly Bidweek Spot Gas Prices – Platts Locations (\$/MMBtu)" under the column "Index," the heading "Louisiana/Southeast" and the line "Texas Gas, zone 1."

Commodity Charge is inclusive of all transportation fuel and system loss cost.

Commodity Transportation Charge:

First	120,000 therms	9.9600¢ per therm
Next	170,000 therms	6.3100¢ per therm
Next	200,000 therms	3.1100¢ per therm
Over	490,000 therms	1.0100¢ per therm

Commodity Discount Rider minus \$0.15 per MMBtu (\$0.015 per therm)

MINIMUM MONTHLY BILL

The minimum net monthly bill shall be the customer charge per month as described above.

PAYMENT

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Jackson Energy Authority's standard policy.

Effective December 1, 2024

CONTRACT REQUIREMENT

Customers taking service under this rate schedule will be required to execute written contracts for a period of not less than one year.

SINGLE-POINT DELIVERY

The above rates are based upon the supply of service to the customer's premises through a single delivery and metering point, and at a single pressure. Separate supply for the same customer at other points of consumption, or at different pressures, shall be separately metered and billed.

Service under this schedule is subject to Policies and Procedures of the Jackson Energy Authority. Application of Commodity Discount Rider subject to Jackson Energy Authorities ability to secure adequate quantities of discounted natural gas at adequate discounts through participation in natural gas prepayment projects.

JACKSON ENERGY AUTHORITY
OFF-PEAK GAS RATE SCHEDULE OP-1

AVAILABILITY

This schedule is available for gas service to any industrial or commercial customer consuming not less than 250 therms of average annual daily usage.

Gas sold under this schedule shall be termed "interruptible" gas and shall be interrupted whenever, in the opinion of the Authority, the interruption is necessary. Customers receiving gas under this schedule shall at no time take gas during any "Period of Curtailment".

If, for any reason customer taking gas under this schedule continues to take gas during any "Period of Curtailment", there shall become due and payable to the Authority, not as a penalty, but as liquidated damages, an amount equal to \$4.75 per therm for all gas taken. This amount is to be in addition to regular amounts billed in accordance with this rate schedule.

Customer shall agree that when such curtailment is deemed necessary, gas service may be curtailed upon one hour's notice by the Authority to customers. Customers on receipt of such notice shall cease use of gas until notified by Authority that such use may be resumed.

Gas supplied under this schedule is for the exclusive use of the customer and shall not be resold or shared with others.

BILLING UNITS

Gas supplied under this schedule will be measured in units of one hundred cubic feet (CCF), then converted to therms based on the heat content of one CCF. Billing units will be therms.

MONTHLY RATE

DEMAND CHARGE:

First 250 therms or less of Maximum Daily Demand	\$150.00 minimum
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Excess over 250 therms of Maximum Daily Demand	40.00¢ per therm
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COMMODITY CHARGE:

First 1,000 therms per month	73.16 ¢ per therm
Next 4,000 therms per month	63.70 ¢ per therm
Next 10,000 therms per month	57.68 ¢ per therm
Over 15,000 therms per month	55.82 ¢ per therm

PURCHASED GAS ADJUSTMENT

The monthly rates are subject to provisions of the Purchased Gas Adjustment Rider to Natural Gas Rate Schedules effective December 1, 2019.

Effective October 1, 2023

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the Demand Charge, but in no event less than \$150.00 for each service connected.

PAYMENT

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Jackson Energy Authority's standard policy.

CONTRACT REQUIREMENT

Customers taking service under this rate schedule will be required to execute written contracts for a period of not less than one year.

MAXIMUM DAILY DEMAND

The Maximum Daily Demand shall be defined as the maximum twenty-four (24) hours' use of gas during the current month but shall not be less than 80% of the maximum twenty-four hours' use of gas during the preceding 11 months. The Maximum Daily Demand shall be determined at the option of the Authority according to one of the following methods:

1. By estimate - one-twentieth (1/20) of the current monthly consumption.
2. By actual test.
3. By demand meter.

SINGLE-POINT DELIVERY

The above rates are based upon the supply of service to the customer's premises through a single delivery and metering point, and at a single pressure. Separate supply for the same customer at other points of consumption, or at different pressures, shall be separately metered and billed.

Service under this schedule is subject to Policies and Procedures of the Jackson Energy Authority.

JACKSON ENERGY AUTHORITY
PURCHASE GAS ADJUSTMENT RIDER

The Purchase Gas Adjustment (“PGA”) rider is applicable to sales customers taking service under Rate Schedules R-1, G-1, G-2 and OP-1. The PGA is designed to recover the cost of purchased gas or fuel used as a substitute for or supplemental to purchased gas. The Costs include the cost of gas or gas substitute, storage, transportation, transportation fuel and any other charges or credits under an applicable approved pipeline tariff.

The rate per therm for gas supplied during a billing period will be adjusted by the expected weighted average Costs projected for the future 12 month period beginning with the applicable billing month. Actual “Costs” will be compared to the “Costs” recovered under the PGA mechanism for the proceeding 12 month period. Any over recovery or under recovery will be “trued-up” during succeeding billing periods as a surcharge to the PGA.

The PGA will be adjusted on a monthly basis and will be made available on Jackson Energy Authority’s website.

JACKSON ENERGY AUTHORITY

INTERRUPTIBLE GAS TRANSPORTATION RATE SCHEDULE T-1

AVAILABILITY

This schedule is available for gas transportation service to any customer consuming not less than 1,000 therms on average per day May through September.

Gas transported under this schedule shall be termed "interruptible" gas and shall be interrupted whenever, in the opinion of the Authority, the interruption is necessary in order to protect the supply of natural gas to the Authority's firm sales customers. Customers receiving gas under this schedule shall at no time take gas during any "Period of Curtailment". Customer shall agree that when such curtailment is deemed necessary, gas transportation service may be curtailed upon one hour's notice by the Authority to customers. Customers on receipt of such notice shall cease use of gas until notified by Authority that such use may be resumed.

Gas transported under this schedule is for the exclusive use of the customer and shall not be resold or shared with others.

BILLING UNITS

Gas usage under this schedule will be measured in units of one hundred cubic feet (CCF), then converted to therms based on the heat content of one CCF. Billing units will be therms.

MONTHLY RATE

Customer Charge \$200.00 per meter

Commodity Transportation Charge:

First	120,000 therms	9.9600¢ per therm
Next	170,000 therms	6.3100¢ per therm
Next	200,000 therms	3.1100¢ per therm
Over	490,000 therms	1.0100¢ per therm

MINIMUM MONTHLY BILL

The minimum net monthly bill shall be the customer charge per month as described above.

PAYMENT

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Jackson Energy Authority's standard policy.

FUEL AND LOSSES

Customer shall provide in kind natural gas used or lost during the performance of transportation hereunder. Such fuel and loss quantities shall be deducted prior to delivery to customer. Transportation rates shall be applied to the net quantity of gas delivered after fuel and loss quantities are deducted. The fuel and loss quantity shall change each

Effective October 1, 2023

December 1st according to the twelve months unaccounted for gas ending the preceding June 30th.

GAS QUANTITY IMBALANCE

Any imbalance between quantities of gas received by Authority for subsequent delivery to Customer and actual quantities of gas delivered to customer, exclusive of fuel and loss quantities, shall be cashed out on a monthly basis.

CONTRACT REQUIREMENT

Customers taking service under this rate schedule will be required to execute written contracts for a period of not less than one year.

SINGLE-POINT DELIVERY

The above rates are based upon the supply of service to the customer's premises through a single delivery and metering point, and at a single pressure. Separate supply for the same customer at other points of consumption, or at different pressures, shall be separately metered and billed.

Service under this schedule is subject to Policies and Procedures of the Jackson Energy Authority.

JACKSON ENERGY AUTHORITY

FIRM GAS TRANSPORTATION RATE SCHEDULE T-2

AVAILABILITY

This schedule is available for gas transportation service to any customer consuming not less than 1,000 therms on average per day May through September. Gas transported under this schedule is for the exclusive use of the customer and shall not be resold or shared with others. Any customer receiving service as of October 1, 2023 under the Rate Schedule T-2 with an effective date of September 1, 2014 shall be eligible to continue to receive service under the current Rate Schedule T-2, unless the customer no longer consumes at least 1,000 therms per day on an average annual basis or the customer changes rate schedules.

BILLING UNITS

Gas transported under this schedule will be measured in units of one hundred cubic feet (CCf), then converted to therms based on the heat content of one CCF. Billing units will be therms.

MONTHLY RATE

Demand Charge:

First 1,000 therms or less of Maximum Daily Demand	\$400.00 minimum
Excess over 1,000 therms of Maximum Daily Demand	40.00¢ per therm

Commodity Transportation Charge:

First	120,000 therms	11.4000¢ per therm
Next	170,000 therms	7.7100¢ per therm
Next	200,000 therms	4.6300¢ per therm
Over	490,000 therms	1.9100¢ per therm

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the Demand Charge, but in no event less than \$400.00.

PAYMENT

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Jackson Energy Authority's standard policy.

FUEL AND LOSSES

Customer shall provide in kind natural gas used or lost during the performance of transportation hereunder. Such fuel and loss quantities shall be deducted prior to delivery to customer. Transportation rates shall be applied to the net quantity of gas delivered after fuel and loss quantities are deducted. The fuel and loss quantity shall change each

Effective October 1, 2023