JACKSON ENERGY AUTHORITY

GENERAL POWER RATE--SCHEDULE GSA

October 1, 2026

Availability

This rate shall apply to the firm power requirements (where a customer's contract demand is 5,000 kW or less) for electric service to commercial, industrial, and governmental customers, and to institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers. This rate shall also apply to customers to whom service is not available under any other resale rate schedule.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Jackson Energy Authority.

Charges

1. If (a) the higher of (i) the customer's currently effective contract demand, if any, or (ii) its highest billing demand during the latest 12-month period is not more than 50 kW and (b) the customer's monthly energy takings for any month during such period do not exceed 15,000 kWh:

Customer Charge: $30.83 per delivery point per month

Energy Charge:	Std Rate		FCA		Total Rate	
Summer Period	$0.09565	+	$0.02124	=	$0.11689	per kWh
Winter Period	$0.09547	+	$0.02124	=	$0.11671	per kWh
Transition Period	$0.09464	+	$0.02124	=	$0.11588	per kWh

2. If (a) the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12-month period is greater than 50 kW but not more than 1,000 kW or (b) the customer's billing demand is less than 50 kW and its energy takings for any month during such period exceed 15,000 kWh:

Customer Charge: $92.49 per delivery point per month

Demand Charge:

Summer Period	First 50 kW of billing demand per month, no demand charge		
	Excess over 50 kW of billing demand per month, at	$15.40	per kW
Winter Period	First 50 kW of billing demand per month, no demand charge		
	Excess over 50 kW of billing demand per month, at	$14.34	per kW
Transition Period	First 50 kW of billing demand per month, no demand charge		
	Excess over 50 kW of billing demand per month, at	$14.34	per kW

Energy Charge:	Std Rate		FCA		Total Rate	
Summer Period First 15,000 kWh/mo	$0.09558	+	$0.02124	=	$0.11682	per kWh
Additional kWh	$0.04606	+	$0.02100	=	$0.06706	per kWh
Winter Period First 15,000 kWh/mo	$0.09540	+	$0.02124	=	$0.11664	per kWh
Additional kWh	$0.04606	+	$0.02100	=	$0.06706	per kWh
Transition Period First 15,000 kWh/mo	$0.09457	+	$0.02124	=	$0.11581	per kWh
Additional kWh	$0.04606	+	$0.02100	=	$0.06706	per kWh

3. If the higher of (a) the customer's currently effective contract demand or (b) its highest billing demand during the latest 12-month period is greater than 1,000 kW:

Customer Charge: $477.88 per delivery point per month

Demand Charge:

Summer Period
First 1,000 kW of billing demand per month, at $14.25 per kW

Excess over 1,000 kW of billing demand per mo, at $14.14 per kW, plus an additional $14.14 per kW per month

for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 2,500 kW or its contract demand

Winter Period
First 1,000 kW of billing demand per month, at $13.19 per kW

Excess over 1,000 kW of billing demand per mo, at $13.08 per kW, plus an additional $13.08 per kW per month

for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 2,500 kW or its contract demand

Transition Period
First 1,000 kW of billing demand per month, at $13.19 per kW

Excess over 1,000 kW of billing demand per mo, at $13.08 per kW, plus an additional $13.08 per kW per month

for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 2,500 kW or its contract demand

Energy Charge:	Std Rate		FCA		Total Rate	
Summer Period	$0.04989	+	$0.02100	=	$0.07089	per kWh
Winter Period	$0.04989	+	$0.02100	=	$0.07089	per kWh
Transition Period	$0.04989	+	$0.02100	=	$0.07089	per kWh

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Jackson Energy Authority.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Demand

Jackson Energy Authority shall meter the demands in kW of all customers having loads in excess of 50 kW. The metered demand for any month shall be the highest average during any 30-consecutive-minute period of the month of the load metered in kW. The measured demand for any month shall be the higher of the highest average during any 30-consecutive-minute period of the month of (a) the load metered in kW or (b) 85 percent of the load in kVA plus an additional 10 percent for that part of the load over 5,000 kVA, and such measured demand shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 30 percent of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule shall not be less than the sum of (a) the base customer charge, (b) the base demand charge, as adjusted, applied to the customer's billing demand, and (c) the base energy charge, as adjusted, applied to the customer's energy takings; provided, however, that, under 2 of the Base Charges, the monthly bill shall in no event be less than the sum of (a) the base customer charge and (b) 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50 kW) of billing demand, multiplied by the higher of the customer's currently effective contract demand or its highest billing demand established during the preceding 12 months.

Jackson Energy Authority may require minimum bills higher than those stated above.

Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 2,500 kW and shall pay the above charges, as adjusted, plus an additional seasonal use charge equal to:

(a) If the customer's billing demand and its contract demand, if any, are each 50 kW or less:

1.00¢ per kWh for the first 15,000 kWh of the customer's energy takings for the month.

(b) If the customer's billing demand or its contract demand exceeds 50 kW:

1.00¢ per kWh per month of the lesser of (1) the amount computed by multiplying 300 hours by the customer's billing demand or (2) the customer's energy takings for the month.

For such customers, the exception language under the Determination of Demand section and the minimum bill provided for above shall not apply. Jackson Energy Authority may require additional charges to provide recovery of costs for customer-specific distribution facilities.

Contract Requirement

Jackson Energy Authority may require contracts for service provided under this rate schedule. Customers whose demand requirements exceed 1,000 kW shall be required to execute contracts and such contracts shall be for an initial term of at least 1 year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Jackson Energy Authority shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Jackson Energy Authority under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Jackson Energy Authority and TVA.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Jackson Energy Authority's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Jackson Energy Authority.